Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2018 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	976			1,341	132	15	116	2,319	29	0
Hydrocarbon Gas Liquids	67	0	78	46	19		26	77	45	60
Natural Gas Liquids		0	68	46	19		26	77	45	51
Ethane			_	-	-		_		0	0
Propane			31	40	13		13		29	52
Normal Butane			34	4	5		14	22	16	1
Isobutane Natural Gasoline			3	2	1		-2 0	27 29	0	-5 3
Refinery Olefins			10	_	_		0			10
Ethylene			-	_	_		-			10
Propylene			10	_	_		0			10
Butylene			0	_	-		0			-1
Isobutylene			-	-	-		0			0
Other Liquids		31		126	296	11	13	496	22	-66
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		31		11	145	39	-12	223	14	0
Hydrogen				_	_	41		41	_	0
Oxygenates (excluding Fuel Ethanol)		_		_	-	0	-	-	0	0
Renewable Fuels (including Fuel Ethanol)		31		11	145	-3 11	-12	182 162	14 9	0
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		21		11	136	-14	-3 -8	20	4	0
Other Hydrocarbons				- 11	9	-14	-0	20	-	0
Unfinished Oils				65	_		14	115	2	-66
Motor Gasoline Blend.Comp. (MGBC)		_		50	151	-27	11	157	6	0
Reformulated		_		10	81	-4	20	67	0	0
Conventional		_		39	71	-23	-10	90	6	0
Aviation Gasoline Blend. Comp				_	-		_	-	_	_
Finished Petroleum Products		_	3,011	175	106	24	-85		313	3,089
Finished Motor Gasoline		_	1,597	27	39	16	-1		39	1,641
Reformulated		_	1,141	_	_	-15	0		-	1,126
Conventional		_	456	27	39	31	-1		39	515
Finished Aviation Gasoline			2	_	_		1		_	1
Kerosene-Type Jet Fuel Kerosene			440	88	9		-36 0		16 0	557 0
Distillate Fuel Oil			516	20	36	8	-34		45	568
15 ppm sulfur and under			494	20	36	8	-43		34	566
Greater than 15 ppm to 500 ppm sulfur			18	_	_		2		7	8
Greater than 500 ppm sulfur			4	_	-		6		3	-6
Residual Fuel Oil ⁶			109	37	_		-10		52	103
Less than 0.31 percent sulfur			0	_	_		-3		NA	NA
0.31 to 1.00 percent sulfur			19	8	_		-7		NA	NA
Greater than 1.00 percent sulfur			90	29	_		1		NA	NA
Petrochemical Feedstocks			0	_	_		0			0
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			0	_	_		0			0
Special Naphthas			1	_	_		0			1
Lubricants			24	0	-3		-1		14	9
Waxes				ő	_		_		0	Ö
Petroleum Coke			157	0	4		2		146	-
Marketable			124	0	4		2		146	-20
Catalyst			33							33
Asphalt and Road Oil			28	2	21		-6		1	56
Still Gas			126							126
Miscellaneous Products			14	_	-		0		0	14
Total	1,043	31	3,090	1,687	553	50	69	2,892	409	3,083

⁼ Not Applicable.

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Froduct supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual